

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2018
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	25,146	--	--	10,189	-16,448	-1,121	547	17,199	20	0	23,512
Hydrocarbon Gas Liquids	12,670	-8	412	301	-12,181	--	347	561	95	191	3,054
Natural Gas Liquids	12,670	-8	387	301	-12,181	--	365	561	95	148	3,013
Ethane	3,946	--	--	--	--	--	48	--	--	-30	507
Propane	4,414	--	282	258	-4,206	--	16	--	--	732	981
Normal Butane	1,719	--	136	--	-1,613	--	283	202	25	-268	893
Isobutane	784	--	-31	43	-883	--	14	196	--	-297	266
Natural Gasoline	1,807	-8	--	--	-1,551	--	4	163	70	11	366
Refinery Olefins	--	--	25	--	--	--	-18	--	--	43	41
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	-4	--	--	--	-4	--	--	0	0
Butylene	--	--	29	--	--	--	-14	--	--	43	41
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	422	--	74	450	-945	-154	82	0	73	9,218
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	422	--	1	395	317	37	1,098	0	0	406
Hydrogen	--	--	--	--	--	197	--	197	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	-1	-1	--	--	0	--
Renewable Fuels (including Fuel Ethanol)	--	422	--	1	395	121	38	901	0	0	406
Fuel Ethanol	--	422	--	--	375	102	42	857	--	0	395
Renewable Fuels Except Fuel Ethanol	--	--	--	1	20	20	-4	44	0	0	11
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	169	-242	0	73	3,299
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	73	55	-1,262	-360	-774	--	0	5,513
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	55	-1,262	-360	-774	--	0	5,513
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	18,283	45	-871	1,141	-251	--	19	18,829	8,928
Finished Motor Gasoline	--	--	8,726	--	-730	1,160	-171	--	2	9,325	1,667
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	8,726	--	-730	1,160	-171	--	2	9,325	1,667
Finished Aviation Gasoline	--	--	3	--	--	--	-2	--	--	5	7
Kerosene-Type Jet Fuel	--	--	1,000	8	594	--	-16	--	--	1,618	666
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	--	5,638	21	240	-20	-176	--	0	6,055	3,674
15 ppm sulfur and under	--	--	5,610	21	280	-20	-166	--	0	6,057	3,432
Greater than 15 ppm to 500 ppm sulfur	--	--	34	--	-40	--	-5	--	--	-1	190
Greater than 500 ppm sulfur	--	--	-6	--	--	--	-5	--	--	-1	52
Residual Fuel Oil ⁶	--	--	325	--	--	--	21	--	9	295	279
Less than 0.31 percent sulfur	--	--	192	--	--	--	0	--	NA	NA	30
0.31 to 1.00 percent sulfur	--	--	20	--	--	--	20	--	NA	NA	39
Greater than 1.00 percent sulfur	--	--	113	--	--	--	1	--	NA	NA	210
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	7	-7	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	774	--	-371	--	-41	--	--	444	111
Marketable	--	--	545	--	-371	--	-41	--	--	215	111
Catalyst	--	--	229	--	--	--	--	--	--	229	--
Asphalt and Road Oil	--	--	1,087	15	-604	--	136	--	1	361	2,505
Still Gas	--	--	633	--	--	--	--	--	--	633	--
Miscellaneous Products	--	--	97	1	--	--	-2	--	0	100	17
Total	37,816	414	18,695	10,609	-29,050	-925	489	17,842	134	19,094	44,712

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.